## Doosan Fuel Cell

4Q 2022 Earnings Call

February 2023
Investor Relations

## Disclaimer

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Financial data in this presentation is on a IFRS separate basis.

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2022 Results: recorded sales revenue KRW 312.1 bn, operating income KRW 7.2 bn, and new order of 297MW (including 129MW of conditional projects)

- 2022 results: Sales revenue and operating income were slow due to carryover of some domestic orders to the next year
- 2023 outlook: Sales revenue is expected to grow due to sales recognition for orders received this and last years

Sales Revenue
KRW in billions
381.4


Operating Income
KRW in billions
$\simeq$ Operating margin (\%)

New Orders (MW)

- Korea
- Overseas

* Including conditional orders under power purchase and project financing agreements


## [Back-up] 4Q 2022 Earnings Results

## Sales revenue KRW 157.2bn, Operating income KRW 17.9bn

Sales Revenue
(Unit: KRW in billions)


Operating Income
(Unit: KRW in billions)


## Continued growth in orders in 2023

- 2022 performance: Overall new orders grew year-on-year by China contracts despite carrying over some domestic orders to the next year
- 2023 outlook: Efforts to grow orders by increasing domestic orders under RPS and CHPS and diversifying overseas markets


## 2022 Performance

(1) Carrying over of orders under RPS

- Unfavorable macro environment, restructuring of power-generating public corporation in Korea
(2) Securing order pipeline
- Received conditional orders to secure growth momentum
(3) Made a steppingstone for entry into China
- Secured mid- to long-term orders by signing large-scale cooperation contracts in China
- Order received for H 2 model using green H2


## 2023 Strategy for New Order

(1) Continuing to win orders under RPS
-Securing additional orders during the grace period of the RPS system
(2) Winning new orders under CHPS
-Building strategic partnerships with major companies
-Securing mid- to long-term projects
(3) Diversifying overseas markets and applications
-Developing Chinese and additional overseas markets
-H 2 charging stations(Tri-gen), data center, smart farm

How to manage the reverse auction for hydrogen power generation is being drafted. The $1^{\text {st }}$ auction is expected to start in 1H 2023.

| CHPS Progress |  |  |
| :---: | :---: | :---: |
| $\bigcirc$ | '22.5~6 | - H2 law amendment bill passed (May 29) and promulgated (Jun. 10) |
| - | '22.6~12 | - Enforcement decrees/enforcement rules established |
|  | '22.12 | - Amendment enforced (Dec. 11) |
|  |  | - $1^{\text {st }}$ CHPS information session (Dec. 27) |
|  | '23.2 | - $2^{\text {nd }}$ CHPS information session |
|  | '23.1H | - Opening of $1^{\text {st }}$ auction |


| Main issue | Policy Overview(1 $1^{\text {st }}$ information session) |
| :---: | :---: |
| Annual allocation | Within $10 \%$ of the total domestic power generation in the previous year |
| Governing body | Korea Power Exchange |
| Quantitative/ qualitative evaluation ratio | Quantitative(over 50) : qualitative(less than 50) |
| Quantitative | Based on LCOE |
| Qualitative | General evaluation <br> - Industrial and economic contribution, resident acceptance, business reliability, environmental contribution <br> Grid evaluation <br> - Generator performance, transmission and distribution connection |
| * LCOE: Levelized | st of energy |

## Securing new growth engine through new product development, export expansion, and new business materialization

## 2022 Achievement



- Tri-gen model development complete
- Signing a business cooperation with SK Energy
- Start of SOFC new factory construction
- Production facility design and purchase order complete
- Mid- to long-term supply base in China
- Received order for green H 2 hydrogen model project (5MW)
- Signing large-scale cooperation agreement (ZKRG 105MW)
- Maritime fuel c ells
- Signing contract for SOFC demonstration with Shell, KSOE and DNV
- Mobility power pack for commercial vehicle - MOU with Ballard Power System


## 2023 Plan

- Tri-gen demonstration complete \& first order
- Completion of government project managed by KOGAS and initial order promotion
- SOFC construction completion(50MW) \& initial orders - Power generation('24), maritime('25) commercialization
- Strategic approach to China market
- Expansion to other regions in China
- Expansion of 3rd market business opportunities
- Review opportunities in the Middle East, Australia and other Asian regional markets
- Securing competitiveness of marine fuel cells
- Development of systems optimized for ships
- Mobility power pack for commercial vehicles
- Finalization of biz model development


## [Back-up] Global Hydrogen Policy

## Clean H2 supply and utilization market has been created, and overseas orders are being pursued targeting these markets.


3. New Growth Engine

## Utilizing various technologies to build new growth engine

- PAFC ramp up in 2022 \& SOFC new factory construction in 2023 will expand our business horizon
- Maritime fuel cells \& mobility powerpack partnership secures new growth engine
- Reinforcing competitiveness of PAFC H2 model, commercialization of Tri-gen and development of ammonia fueled SOFC



## Summary of Financial Position

| (Unit: KRW in billions) | $21 . Q 4$ | $22 . Q 3$ | $22 . Q 4$ | YoY | Q0Q |
| :--- | ---: | ---: | ---: | ---: | ---: |
| Total Assets | 698.9 | 871.1 | 1026.9 | 328.1 | 155.8 |
| Current Assets | 498.2 | 607.6 | 675.7 | 177.5 | 68.1 |
| Non-current Assets | 200.6 | 263.5 | 351.2 | 150.6 | 87.7 |
| Total Liabilities | 180.7 | 354.9 | 503.9 | 323.2 | 149.0 |
| Current Liabilities | 77.6 | 245.5 | 312.7 | 235.1 | 67.1 |
| Advanced Received | 13.9 | 13.7 | 10.4 | -3.4 | -3.2 |
| Non-current Liabilities | 103.1 | 109.3 | 191.2 | 88.1 | 81.9 |
| Shareholder's Equity | 518.2 | 516.3 | 523.1 | 4.9 | 6.8 |
| Total Liabilities and Equity | 698.9 | 871.1 | $1,026.9$ | 328.1 | 155.8 |
| Leverage Ratio | $35 \%$ | $69 \%$ | $96 \%$ |  |  |
| Debt | 75.0 | 175.0 | 269.0 | 194.0 | 94.0 |
| Cash and Cash Equivalents* | 187.0 | 24.9 | 50.7 | -136.3 | 25.8 |
| Net Debt** | -112.0 | 150.1 | 218.3 | 330.3 | 68.2 |

[^0]
## Summary of Income Statement

## Yearly Earnings

| (KRW in billions) | 2020 | 2021 | 2022 | YoY | (KRW in billions) | 21.4Q | 22.3Q | 22.4Q | YoY | QoQ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Sales Revenue | 461.8 | 381.4 | 312.1 | -18\% | Sales Revenue | 131.2 | 29.6 | 157.2 | 20\% | 431\% |
| Operating Income | 26.0 | 18.0 | 7.2 | -60\% | Operating Income | 9.0 | -2.9 | 17.9 | 100\% | Turned black |
| Margin(\%) | 5.6\% | 4.7\% | 2.3\% |  | Margin(\%) | 6.9\% | -9.8\% | 11.4\% |  |  |
| EBITDA | 33.3 | 26.7 | 19.6 | -27\% | EBITDA | 11.7 | 0.02 | 21.9 | 88\% | NA |
| Margin(\%) | 7.2\% | 7.0\% | 6.3\% |  | Margin(\%) | 9\% | 0\% | 14\% |  |  |
| Income before Tax | 18.3 | 18.6 | 4.3 | -77\% | Income before Tax | 6.9 | 1.2 | 7.9 | 15\% | 567\% |
| Net Income | 14.2 | 8.7 | 3.9 | -56\% | Net Income | 5.8 | 1.1 | 5.6 | -3\% | 415\% |


[^0]:    * Cash and cash equivalents +ST financial instruments + ST financial assets
    ** Debt- Cash and cash equivalents etc.

